State of Alaska FY2020 Governor's Operating Budget

Department of Commerce, Community, and Economic Development

Alaska Gasline Development Corporation

RDU/Component Budget Summary

RDU/Component: Alaska Gasline Development Corporation

(There is only one component in this RDU. To reduce duplicate information, we did not print a separate RDU section.)

Contribution to Department's Mission

Advance the development, financing, construction and operation of a North Slope natural gas pipeline project, an in-state natural gas pipeline and other transportation mechanisms capable of delivering natural gas and other non-oil hydrocarbons for the maximum benefit of Alaskans.

Core Services

- Provide economic benefit to the State by securing a stable, long-term supply of natural gas for Alaskans.
- Commercialize Alaska's enormous North Slope gas reserves.
- Structure the Alaska Liquefied Natural Gas (LNG) project to secure credit worthy customers and contract with major engineering, procurement and construction (EPC) firms to make the project attractive to potential partners and investors.
- Maximize the ability for public utilities and industrial customers, within close proximity to a North Slope natural gas
 pipeline, to access gas. Coordinate with the Alaska Industrial Development and Export Authority (AIDEA), the
 Alaska Energy Authority (AEA) and other state agencies on the planning and development of infrastructure to
 deliver affordable energy to areas of the state not expected to have direct access to a North Slope natural gas
 pipeline.
- Advance the Alaska Stand Alone Pipeline (ASAP) project through the final federal regulatory process for the
 purpose of making natural gas available to Fairbanks, Southcentral and other communities within the state at the
 lowest possible cost. ASAP is the backup project for the Alaska LNG.
- Advance the Alaska LNG into the Federal Energy Regulatory Commission (FERC) regulatory process. Progress
 the design, engineering, environmental and commercial work necessary to move the Alaska LNG project towards
 final investment decision.
- Continue to advance and finalize commercial discussions with LNG buyers across the Asia-Pacific region for the Alaska LNG project. The advancement encompasses in-state gas issues, discussion with producer partners, federal support, and project financing.

Major Component Accomplishments in 2018

- Signed a Joint Development Agreement (JDA) with China Petrochemical Corporation (Sinopec), CIC Capital Corporation (CIC Capital), and Bank of China to develop the Alaska LNG project.
- Received Notice of FERC Environmental Impact Statement (EIS) Schedule in Federal Register.
- Signed a binding gas sales precedent agreement with BP Alaska.
- Signed four Letters of Intent (LOI) for LNG purchase. There are now a total of 16 agreements with potential customers.
- Received "covered project" status under Title 41 of the Fixing America's Surface Transportation Act (FAST-41). FAST-41 provides expedited federal project review.
- Received tax-exempt status from the U.S. Internal Revenue Service.
- Received FERC's Notice of Schedule for the Alaska LNG project.
- Received the U.S. Army Corps of Engineers Final Supplemental Environmental Impact Statement (SEIS) for the ASAP project.

Key Component Challenges

AGDC must maintain its current level of operations to ensure leadership, staff, and knowledge continuity. Corporation activities in FY2019 will focus on the areas of commercial, marketing, financial, regulatory, technical, and communications. The Corporation's mission is to maximize the benefit of Alaska's vast North Slope natural gas resources through the development of infrastructure necessary to move the gas into local and international markets, as well as to continue to work closely with state and federal regulators, LNG buyers, and investors.

The Corporation continues its efforts to finalize commercial agreements for LNG offtake with potential buyers across the Asia-Pacific region through negotiations with Memorandum of Understanding (MOU) and LOI customers. Since assuming leadership of the Alaska LNG project in December 2016, the Corporation has signed preliminary commercial agreements with 16 large LNG buyers in China, Japan, Korea, Vietnam, and other countries across the Asia-Pacific region. Market awareness of Alaska's unique ability to deliver energy stability at competitive prices continues to grow.

The Alaska LNG project is integral to fueling Alaska's economic development. During construction, it will provide 8,000 to 12,000 well-paying jobs for Alaskans. Once construction is completed, the Alaska LNG project will contribute an additional income stream to the general fund and stable long-term employment for Alaskans.

Communities on and off the road system will benefit when the Alaska LNG project becomes operational. Offtake points will provide communities on the road system with access to a reliable, clean, and affordable energy alternative. Communities off the road system will have access to a supply of LNG, and the State of Alaska's Affordable Energy Fund (AS 37.05.610) will make resources available to communities to reduce energy costs and/or modernize their energy production and distribution systems.

The Alaska LNG project has made substantial progress since AGDC assumed leadership of the project in December 2016. The ASAP SEIS and binding gas sales precedent agreements with BP Alaska and ExxonMobil are in place, and there are 16 MOU and LOI's for the purchase of LNG. To capitalize on this momentum, AGDC must continue its ongoing work, which includes developing definitive gas sales agreements with BP Alaska, ExxonMobil, and ConocoPhillips; finalizing definitive commercial agreements with LNG buyers; providing data to and interacting with the FERC as the agency completes the EIS and prepares the authorization to construct; and continuing work with investors and financial institutions to identify financing options, with the goal of a favorable FID in calendar year 2020. FY2019 activities include:

- Sign binding gas sales precedent agreements with ExxonMobil and ConocoPhillips.
- Negotiate definitive Gas Sales Agreements with BP Alaska, ExxonMobil, and ConocoPhillips.
- Engage financial institutions to serve as global capital coordinators to AGDC's Alaska LNG project.
- Negotiate and conclude a non-recourse project finance package by the end of FY2019.
- Finalize definitive agreements with LNG buyers and project investors.
- Secure financing and investor options.
- Engage engineering, procurement, and construction (EPC) firms with the ability to shoulder a significant part of project construction risk.
- Continue to advance the ASAP and Alaska LNG projects on parallel paths to ensure common alignment and use of engineering and environmental documents to avoid duplication of effort.
- Maintain the ASAP project as a viable alternative for delivering North Slope natural gas to Alaskans.
- Advance the Alaska LNG project through the FERC environmental review process.
- Advance the ASAP project to a Record of Decision (ROD).
- Continue to market the Alaska LNG project internationally and domestically to maximize the financial investment opportunities and gain overall project support.
- Maintain AGDC's current level of operations and personnel until the Corporation signs a major gas sales contract or financing package.

Significant Changes in Results to be Delivered in FY2020

- Negotiate and bring to conclusion Alaska LNG Sale and Purchase Agreements for the long-term sale of LNG
 produced by Alaska LNG to various buyers around the world on terms that enable a successful equity and debt
 financing of the project.
- Negotiate and bring to conclusion gas supply agreements with Prudhoe Bay and Point Thomson working interest owners, State of Alaska in the case of Royalty-in-Kind best interest finding by the Department of Natural Resources Commissioner, and other interested North Slope gas producers.
- Advance the Alaska LNG project in the FERC National Environmental Policy Act regulatory process. Obtain a Draft Environmental Impact Statement.
- AGDC expects to obtain investments from outside parties. Investment funding will support the project as it contracts with EPC firms to conduct front-end engineering and design and lump-sum turn-key estimates prior to FID in FY2020.

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Statutory and Regulatory Authority

AS 31.25 Alaska Gasline Development Corporation
AS 31.25.100 In-state Natural Gas Pipeline Fund
AS 31.25.110 Alaska Liquefied Natural Gas Project Fund

Contact Information

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Alaska Gasline Development Corporation Personal Services Information										
	Authorized Positions		Personal Services	Costs						
	FY2019 Management	FY2020								
	Plan	Governor	Annual Salaries	4,195,661						
Full-time	25	25	Premium Pay	0						
Part-time	0	0	Annual Benefits	2,309,856						
Nonpermanent	1	1	Less 4.15% Vacancy Factor	(269,717)						
			Lump Sum Premium Pay	Ó						
Totals	26	26	Total Personal Services	6,235,800						

Position Classification Summary										
Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total					
Accounting Specialist	1	0	0	0	1					
Admin and Risk Manager	1	0	0	0	1					
Admin Specialist	1	0	0	0	1					
Administrative Assistant	1	0	0	0	1					
Commercial Liaison	1	0	0	0	1					
Communications Director	1	0	0	0	1					
Communications Manager	1	0	0	0	1					
Contract Specialist	1	0	0	0	1					
Enterprise Application Analyst	1	0	0	0	1					
Executive Assistant	1	0	0	0	1					
External Affairs Coordinator	1	0	0	0	1					
Finance Manager	1	0	0	0	1					
General Counsel	1	0	0	0	1					
Human Resources Specialist	1	0	0	0	1					
Manager, Accounts Payable	1	0	0	0	1					
Manager, IT/IS	1	0	0	0	1					
Network Engineer III	1	0	0	0	1					
Pipeline Engineer	1	0	0	0	1					
President	1	0	0	0	1					
Senior VP, Program Management	1	0	0	0	1					
Sr. Gas Supply Analyst	1	0	0	0	1					
VP Finance	1	0	0	0	1					
VP Governent Affairs	1	0	0	0	1					
VP, LNG and Administration	1	0	0	0	1					
VP,Commercial & Economics	1	0	0	0	1					
VP,Ext Affairs & Gov Relations	1	0	0	0	1					
Totals	26	0	0	0	26					

Component Detail All Funds

Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (2986)

Non-Formula Component

RDU: Alaska Gasline Development Corporation (618)

	FY2018 Actuals	FY2019 Conference	FY2019 Authorized	FY2019 Management	FY2020 Governor	FY2019 Manageme	nt Plan vs
		Committee		Plan		FY2020	Governor
71000 Personal Services	5,020.7	6,095.8	6,095.8	6,235.8	6,235.8	0.0	0.0%
72000 Travel	500.7	235.2	235.2	235.2	235.2	0.0	0.0%
73000 Services	3,276.5	3,805.0	3,805.0	3,665.0	3,665.0	0.0	0.0%
74000 Commodities	257.0	250.0	250.0	250.0	250.0	0.0	0.0%
75000 Capital Outlay	28.3	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	9,083.2	10,386.0	10,386.0	10,386.0	10,386.0	0.0	0.0%
Fund Sources:							
1229 AGDC-ISP (Other)	5,449.9	0.0	0.0	0.0	0.0	0.0	0.0%
1235 AGDC-LNG (Other)	3,633.3	10,386.0	10,386.0	10,386.0	10,386.0	0.0	0.0%
Unrestricted General (UGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Other Funds	9,083.2	10,386.0	10,386.0	10,386.0	10,386.0	0.0	0.0%
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Positions:							
Permanent Full Time	25	25	25	25	25	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	1	1	1	1	1	0	0.0%

<u>Change Record Detail - Multiple Scenarios with Descriptions</u> **Department of Commerce, Community, and Economic Development**

Component: Alaska Gasline Development Corporation (2986) **RDU:** Alaska Gasline Development Corporation (618)

										Po	sitions	
Scenario/Change	Trans	Totals	Personal	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	PFT	PPT	NP
Record Title	Type		Services									
*	******	******	***** Changes F	rom FY2019 Co	onference Cor	nmittee To FY2	019 Authorized	***********	*******	****		
FY2019 Conference	Committee											
	ConfCom	10,386.0	6,095.8	235.2	3,805.0	250.0	0.0	0.0	0.0	25	0	1
1235 AGDC-LNG	10,38	86.0										
	Subtotal	10,386.0	6,095.8	235.2	3,805.0	250.0	0.0	0.0	0.0	25	0	
		7	,		,							
	*********	*******	****** Changes	From FY2019	Authorized T	o FY2019 Mana	nement Plan *	******	******	·		
Align Authority with	Anticinated Ex	nenditures	onungo	71101111112010	Additionized	or reord mana,	gomone i iam					
Aligh Additionty with	LIT	0.0	140.0	0.0	-140.0	0.0	0.0	0.0	0.0	0	0	0
		0.0	140.0	0.0	140.0	0.0	0.0	0.0	0.0	Ü	Ū	O
At the start of EV20	120 the Alaska I	iguation Natural G	as (LNG) project wil	I he in the Front F	nd Engineering	and Design (FFFD) phase of project	develonment				
		•	Sasline Development			• (,	•				
, ,	0 1		•	•	,		dulifority is fieeded	a to cover routine				
r 12020 Stall COSt I	ncreases. Servic	es authority is ava	ilable as some legal	costs will be fullo	ied by tillid-party	illiancing.						
	Subtotal	10,386.0	6,235.8	235.2	3,665.0	250.0	0.0	0.0	0.0	25		
	Gubtotu	10,000.0	0,200.0	200.2	3,003.0	200.0	0.0	0.0	0.0	20	U	•
	*******	******	****** Change	s From FY2019	9 Managemen	t Plan To FY202	0 Governor **	*******	******			
			ū		· ·							
	Totals	10,386.0	6,235.8	235.2	3,665.0	250.0	0.0	0.0	0.0	25	0	1

Personal Services Expenditure Detail

Department of Commerce, Community, and Economic Development

Scenario: FY2020 Governor (15610)

Component: Alaska Gasline Development Corporation (2986) **RDU:** Alaska Gasline Development Corporation (618)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	UGF Amount
04-701X	External Affairs Coordinator	FT	1	-5	Anchorage	99	0	12.0		79,884	0	0	62,713	142,597	0
04-702X	Accounting Specialist	FT	1	-5	Anchorage	99	0 /	12.0		74,610	0	0	60,835	135,445	0
04-703X	Senior VP, Program Management	FT	Α	- 5	Anchorage	99	0 /	12.0		290,563	0	0	128,071	418,634	0
04-704X	VP,Ext Affairs & Gov Relations	FT	1	-5	Anchorage	99	0	12.0		142,000	0	0	84,275	226,275	0
04-705X	VP Governent Affairs	FT	1	-5	Anchorage	99	0	12.0		160,000	0	0	89,581	249.581	0
04-706X	Communications Manager	FT	1	-5	Anchorage	99	0 /	12.0		104,287	0	Ö	71,403	175,690	Ö
04-707X	Admin Specialist	FT	À	-5	Anchorage	99	0 /	12.0		94,283	0	0	67,840	162.123	0
04-708X	Manager, IT/IS	FT	1	-5	Anchorage	99	0A /	12.0		133,104	0	0	81,652	214.756	0
04-709X	Human Resources Specialist	FT	1	-5	Anchorage	99	0A	12.0		80,000	0	0	62,754	142,754	0
04-710X	Contract Specialist	FT	1	-5	Anchorage	99	0A /	12.0		84,460	0	0	64,342	148,802	0
04-711X	Executive Assistant	FT	Α	-5	Anchorage	99	0A /	12.0		99,315	0	0	69,632	168.947	0
04-712X	Administrative Assistant	FT	1	-5	Anchorage	99	0A /	12.0		64,594	0	0	57,268	121.862	0
04-713X	VP, LNG and Administration	FT	1	-5	Anchorage	99	0A /	12.0		340,021	0	0	142,651	482,672	0
04-716X	Enterprise Application Analyst	FT	1	-5	Anchorage	99	0A /	12.0		101,329	0	0	70,350	171,679	0
04-717X	Network Engineer III	FT	1	-5	Anchorage	99	0A /	12.0		120,775	0	0	77,274	198,049	0
04-718X	Pipeline Engineer	FT	1	-5	Anchorage	99	0A	12.0		180,000	0	0	95,477	275,477	0
04-720X	Admin and Risk Manager	FT	1	-5	Anchorage	99	0A /	12.0		145,642	0	0	85,348	230,990	0
04-722X	Communications Director	FT	1	-5	Anchorage	99	0A	12.0		116,699	0	0	75,823	192,522	0
04-723X	General Counsel	FT	1	-5	Anchorage	99	0A /	12.0		232,909	0	0	111,075	343,984	0
04-724X	Manager, Accounts Payable	FT	1	-5	Anchorage	99	0A /	12.0		117,481	0	0	76,101	193,582	0
04-727X	VP Finance	FT	1	-5	Anchorage	99	0A	12.0		233,000	0	0	111,101	344,101	0
04-730X	Finance Manager	FT	1	-5	Anchorage	99	0A /	12.0		144,812	0	0	85,104	229,916	0
04-731X	VP,Commercial & Economics	FT	1	-5	Anchorage	99	0A /	12.0		230,894	0	0	110,481	341,375	0
04-732X	President	FT	1	-5	Anchorage	99	0A /	12.0		567,916	0	0	209,835	777,751	0
10-T069	Commercial Liaison	NP	Α	-5	Anchorage	99	0A /	12.0		104,441	0	0	71,458	175,899	0
10-X018	Sr. Gas Supply Analyst	FT	Α	-5	Anchorage	99	0 / A	12.0		152,642	0	0	87,412	240,054	0

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Personal Services Expenditure Detail

Department of Commerce, Community, and Economic Development

Scenario: FY2020 Governor (15610)

Component: Alaska Gasline Development Corporation (2986) **RDU:** Alaska Gasline Development Corporation (618)

PCN Job Class Title		Time	Retire	Barg Location	Salary	Range /	Comp	Split /	Annual	COLA	Premium	Annual	Total Costs	UGF
		Status	Code	Unit	Sched	Step	Months	Count	Salaries		Pay	Benefits		Amount
	Total										Total S	Salary Costs:	4,195,661	
	Positions	Ne	w	Deleted								Total COLA:	0	
Full Time Positions:	25	()	0							Total Pi	remium Pay::	0	
Part Time Positions:	0	()	0							To	otal Benefits:	2,309,856	
Non Permanent Positions:	1	()	0										
Positions in Component:	26	()	0							Total I	Pre-Vacancy:	6,505,517	
·										Minus Vacai	ncy Adjustm	ent of 4.15%:	(269,717)	
											Total P	ost-Vacancy:	6,235,800	
Total Component Months:	312.0									Plus I	Lump Sum P	remium Pay:	0	
										Pe	rsonal Servi	ces Line 100:	6,235,800	

PCN Funding Sources:	Pre-Vacancy	Post-Vacancy	Percent
1235 Alaska Liquefied Natural Gas Project Fund (AGDC-LNG)	6,505,517	6,235,800	100.00%
Total PCN Funding:	6,505,517	6,235,800	100.00%

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

<u>Line Item Detail (1676)</u> Department of Commerce, Community, and Economic Development Travel

Line Numbe	r Line Name			FY2018 Actuals	FY2019 Management Plan	
2000	Travel			500.7	235.2	
Object	Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
			2000 Travel Detail Totals	500.7	235.2	
2000	In-State Employee Travel		In-State Transportation - Transportation costs for travel relating to administration, conventions and meetings, boards and commissions.	59.1	74.2	
2001	In-State Non-Employee Travel		In-State Transportation - Transportation costs for travel relating to meetings and boards for non-employees.	4.2	0.0	
2002	Out of State Employee Travel		Out-of-State Transportation - Transportation costs for travel focusing on marketing and commercial agreements to move AKLNG to the next phase.	437.4	161.0	

FY2020 Governor
Department of Commerce, Community, and Economic Development

<u>Line Item Detail (1676)</u> Department of Commerce, Community, and Economic Development Services

Line Numb	er Line Name			FY2018 Actuals	FY2019 Management Plan	
3000	Services			3,276.5	3,665.0	
Object	t Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
			3000 Services Detail Totals	3,276.5	3,665.0	
8000	Education Services		Training, educational conferences, agency memberships, tuition, books and fees for work-related courses.	75.5	100.0	
3001	Financial Services		Accounting, auditing, management consulting, grantee monitoring, loan servicing and insurance related services.	90.5	100.0	
3002	Legal and Judicial Services		Legal and judicial services, including costs to conduct hearings and transcription fees.	24.2	25.0	
3003	Information Technology		Information Technology - Training, consulting, equipment and software leases, licensing and maintenance.	336.3	350.0	
3004	Telecommunications		Local, long distance, and cellular telephone charges, television, data/network, telecommunication equipment, and other wireless charges from outside vendors.	49.8	55.0	
3006	Delivery Services		Freight, courier services, and postage.	10.9	12.0	
3007	Advertising and Promotions		Advertising, promotions and legal notices.	6.3	10.0	
3009	Structure/Infrastructure/Land		Structure, infrastructure and land repairs, maintenance, rentals and leases.	952.3	965.0	
3010	Equipment/Machinery		Machinery, furniture and equipment purchase, repairs, maintenance,	99.2	100.0	
		Department of Comme	FY2020 Governor erce, Community, and Economic Development	F	Released December 1	4, 2018 Page 11

<u>Line Item Detail (1676)</u> Department of Commerce, Community, and Economic Development Services

Object	Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
			3000 Services Detail Totals	3,276.5	3,665.0	
,			rentals, and leases.			
3011	Other Services		Other professional services.	1,504.2	1,811.0	
3028	Inter-Agency Americans with Disabilities Act Compliance	Admin - Department-wide	Americans with Disabilities Act (ADA) enforcement.	0.1	1.0	
3029	Inter-Agency Education/Training		Educational and training services.	0.1	1.0	
3038	Inter-Agency Management/Consulting	Rev - Department-wide	RSA with Alaska Housing Finance Corporation for employee benefits.	27.0	30.0	
3038	Inter-Agency Management/Consulting	Commerce - Administrative Services (1028)	Administrative Services support.	48.5	50.0	
3038	Inter-Agency Management/Consulting	Commerce - Commissioner's Office (1027)	Commissioner's Office support.	51.6	55.0	

<u>Line Item Detail (1676)</u> Department of Commerce, Community, and Economic Development Commodities

Line Number Line Name			FY2018 Actuals	FY2019 Management Plan	
4000 Commodities			257.0	250.0	
Object Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
		4000 Commodities Detail Totals	257.0	250.0	
4000 Business		Supplies for office, library, training, and instructional needs, including small equipment, tools and subscriptions.	257.0	250.0	

<u>Line Item Detail (1676)</u> Department of Commerce, Community, and Economic Development Capital Outlay

Line Number Line Name			FY2018 Actuals	FY2019 Management Plan	
5000 Capital Outlay			28.3	0.0	
Object Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
		5000 Capital Outlay Detail Totals	28.3	0.0	
5007 Depreciation Expense			28.3	0.0	

Inter-Agency Services (1682) Department of Commerce, Community, and Economic Development Component: Alaska Gasline Development Corporation (2986)

				FY2018 Actuals	FY2019 Management Plan	
			Component Totals	127.2	136.0	
			With Department of Administration	0.1	1.0	
			With Department of Revenue	27.0	30.0	
			With Department of Commerce,	100.1	105.0	
			Community, and Economic			
			Development			
Object	Class	Servicing Agency	Explanation	FY2018 Actuals	FY2019 Management Plan	
3028	Inter-Agency Americans with Disabilities Act Compliance	Admin - Department-wide	Americans with Disabilities Act (ADA) enforcement.	0.1	1.0	
3038	Inter-Agency Management/Consulting	Rev - Department-wide	RSA with Alaska Housing Finance Corporation for employee benefits.	27.0	30.0	
3038	Inter-Agency Management/Consulting	Commerce - Administrative Services (1028)	Administrative Services support.	48.5	50.0	
3038	Inter-Agency Management/Consulting	Commerce - Commissioner's Office (1027)	Commissioner's Office support.	51.6	55.0	